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| **MEETING TITLE:** | City of Seguin – Cordova Rd Reconstruction  GVEC Coordination | | **DATE:** | 05/4/2023 | | |
| **PROJECT NUMBER:** | 12775-00 | |  |  | | |
| **Attendees:** | See Sign-In Sheet  **Discussion items are shown in bold** | |  |  | | |
| **AGENDA TOPICS:** | | | | | |
| Cordova Rd | | Schedule:   * Design; Now through Q1 2026- Subject to change * **Pending AFA finalization- letting is targeted for Q1 2026** * Construction schedule pending   Scope   * Full reconstruction from SH 46 to SH 123 * Expand from 2 to 4 lanes with raised median * Dual shared use paths * Minimum of 120’ ROW   Design   * Project is currently in the early stages of design * Vetting alignment alternatives and seeking stakeholder input * Alternatives are not solidified at this time due to unknown environmental and schedule impacts * Environmental and schedule impacts to be determined with TxDOT participation | | | |
| GVEC | | Substation near SH 123   * Current operations   + **There are existing large underground copper circuits that parallel Cordova and cross in multiple locations**   + **Main underground duct consists of 15-4” conduits. 3 circuits with 2 spares**   + **Most of the underground facilities are located in private easements**   + **Duct is not concrete encased**   + **Duct is installed 5’-7’ deep**   + **Significant fiber also present in easements**   + **OHE is double circuit from substation, west, to Huber** * Operational challenges   + **Large mobile substation vehicle**   + **Traffic control generally needed for vehicle** * Upcoming plans for the property   + **Substation is currently at ultimate footprint for long term plan**   + **GVEC may add circuit and transformer in future but would not require expansion**   **Other discussion items**   * **Impacts to substation would be very costly and impactful** * **Station is main power source for manufacturing operations** * **Alternative alignment produces less challenges for GVEC** * **Some local access would be maintained through existing alignment if realignment occurs.** * **GVEC is experiencing long lead times (1 year+) on copper** * **When planning for OHE pole relocations; 2-3 degree bend will require concrete pole for double circuit locations** * **OHE poles have attachements (ATT/Spectrum are known)** * **Travis Engler will be POC for utility coordination** * **Utility coordination kickoff meeting to likely occur in August timeframe after TxDOT participation and DCC.** | | | |
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| **ACTION ITEMS & TAKEAWAYS:**  **Description** | | | | | |
| * **GVEC to send mobile substation vehicle information** * **PD to request maps of underground infrastructure** * **Beginning utility coordination early will be key to meeting utility clear date (letting).** * **GVEC prefers the alternative that realigns Cordova Rd to the south of the substation** | | | | | |